



DAILY DRILLING REPORT



Well	Megascolides 1 Re-entry (Mobilization)				
Date	06-Dec-06	Drilling Rep Days	Chris Dann	Wellsite Geologist	
Report No.	41	Drilling Rep Nights		Toolpusher	Agus Nugroho

WELL DATA

Country	Australia	Current Hole Size		Casing OD		AFE Cost	
Field	Onshore Gippsland	Measured Depth		Casing MD		AFE Number	
Drill Co.	Century	True Vertical Depth		Casing TVD		Daily Cost:	
Rig	Rig 11	Progress		LOT:		Cum Cost:	
GL - AMSL	120 m	Days From Spud		Last BOP Date:		Planned TD:	
RT - GL	5.2 m	Days on Well		Last LTI Date:			

SUMMARY OF PERIOD 00:00 to 2400HRS: --- Weather warm, repair/modify rig equipment, work electrical items, check certification, work on HSE items, continue handling tools & choke line inspection, install emergency shower, prepare generator muffler brackets, work on mud tank valves and seals

CURRENT OPERATION @ 06:00HRS: ----- Safety Meeting

PLANNED OPERATIONS FOR NEXT 24HRS: ----- Repair and modify equipment, test & install electrical items, sort equipment & certification, continue reassembly of handling tools, continue high pressure line inspection, housekeeping, install new mufflers on generators

OPERATIONS FOR PERIOD 00:00 to 24:00

From	To	Operation Description
0:00	6:00	Wait on Daylight
6:00	6:15	Crew Safety Meeting
6:15		Inspect handling tools & choke lines with R.I.S. - re-assembly inspected handling tools - wait on inspection & repair equipment for drill pipe
		Replace mud tank valve, take on water - attempt to function run desander (return line modification)
		Fabricate and install light stands for mud pumps - fabricate mud gates for shale shakers
		Break out upper kelly cock for inspection - prepare lower kelly cock & safety valves for inspection - prepare table bushing for inspection
		Change over hydromatic supply and return lines and fittings - install casing tong fittings
		Re-calibrate accumulator pressure gauge transducers - relocate and install new tong torque gauge
		Install emergency shower on suction mud tank
		Receive and offload 43 pallets of mud chemicals
		Install additional pump stroke counter on remote choke panel for third mud pump
18:00	0:00	Off shift - only one crew on site

WATER BASED MUD DETAILS

Mud Type		Filter Cake		H2O		Viscosity	
Sample-From		Cl		Oil:		PV	
Time		Hard/Ca		Sand		YP	
Weight		MBT		Glycol		Gels 10sec	
Temp		PM		KCl		Gels 10min	
API FL		Solids		PHPA			

EQUIPMENT, VOLUMES AND LOSSES DATA

Available (bbls)	Losses	Equipment	Description	Mesh Size	Hours
Active (bbls)	Down hole	Shaker 1			
Mixing (bbls)	Surface	Shaker 2			
Hole (bbls)	Dumped	Desander			
Slug (bbls)	De-sander	Desilter			
Reserve (bbls)	De-silter				
Kill (bbls)	Centrifuge				